



Mārtiņš Gode, CFO  
Riga, October 29, 2019

# TARIFFS

2019 - 2022



# TRANSMISSION TARIFFS

# TRANSMISSION

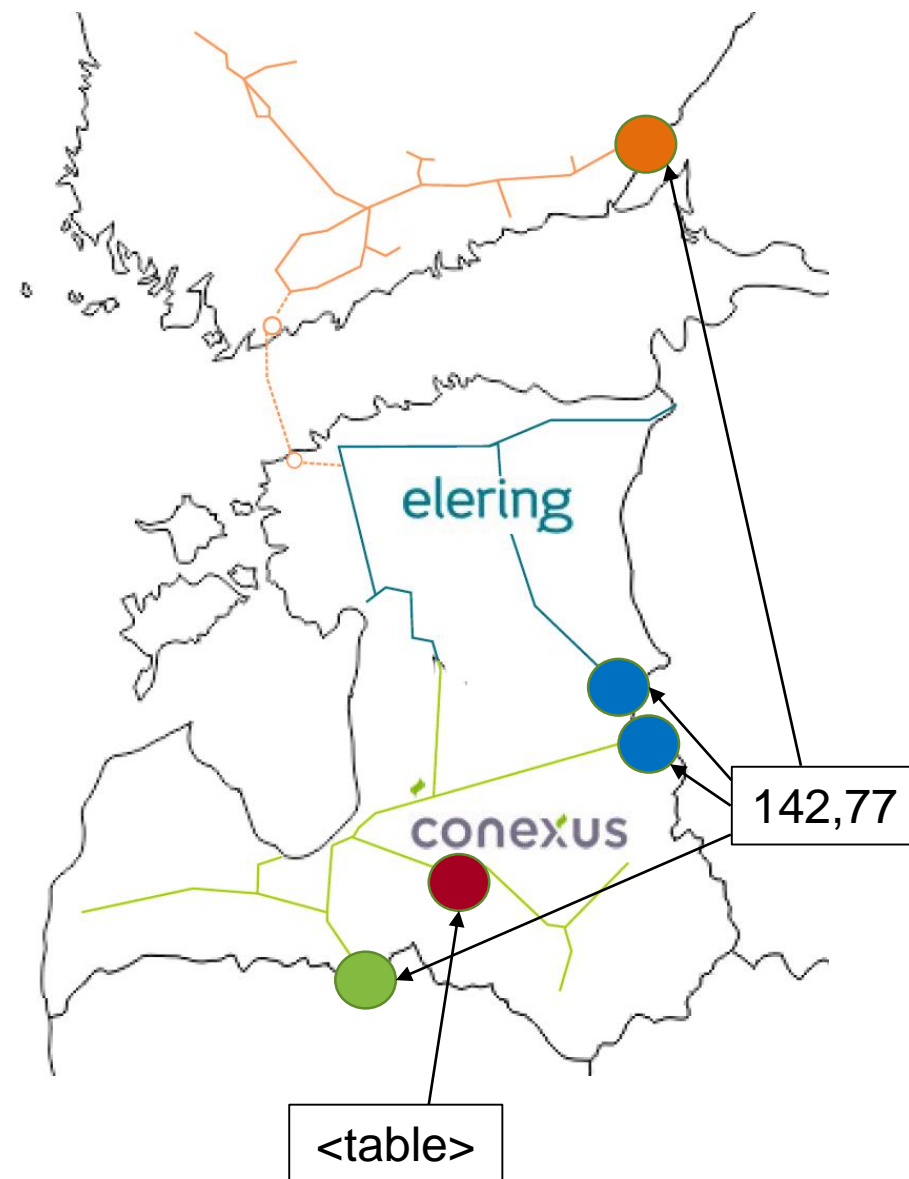
## TARIFFS FROM JANUARY 1, 2020

Entry-Exit points in FINESTLAT  
unified tariff zone:

- Imatra (FI)
- Varska (EE)
- Izborsk (EE)
- Kiemenai (LV)

New Transmission tariff methodology  
approved by PUC on **June 20, 2019**.

- **Regulatory period :**
  - January 1, 2020 – September 30, 2022  
= 33 months
  - From October 1, 2022 – 3 years
- **Regional entry tariffs:**
  - as agreed by Operators and NRA's =  
142.77 EUR/MWh/day/year
- **Regional exit tariffs:**
  - equal to regional entry tariffs = 142.77  
EUR/MWh/day/year
- **National exit tariff:**
  - Tariffs from the approved table,  
dependent on actual auction 2020,  
2021 expenses



# TRANSMISSION

## TARIFFS AND MULTIPLIERS

Product	Tariff	Unit	Days	Short term multiplier
Yearly	142.7700	EUR/MWh/d/y	365	<b>1.00</b>
1. Quarter	39.1542	EUR/MWh/d/q	91	<b>1.10</b>
2. Quarter	38.7239	EUR/MWh/d/q	90	
3. Quarter	39.5844	EUR/MWh/d/q	92	
4. Quarter	39.5844	EUR/MWh/d/q	92	
January	15.1571	EUR/MWh/d/m	31	<b>1.25</b>
February	13.6903	EUR/MWh/d/m	28	
March	15.1571	EUR/MWh/d/m	31	
April	14.6682	EUR/MWh/d/m	30	
May	15.1571	EUR/MWh/d/m	31	
June	14.6682	EUR/MWh/d/m	30	
July	15.1571	EUR/MWh/d/m	31	
August	15.1571	EUR/MWh/d/m	31	
September	14.6682	EUR/MWh/d/m	30	
October	15.1571	EUR/MWh/d/m	31	
November	14.6682	EUR/MWh/d/m	30	
December	15.1571	EUR/MWh/d/m	31	
Day ahead	0.5867	EUR/MWh/d	1	<b>1.5</b>
Within day	0.6650	EUR/MWh/d	1	<b>1.7</b>



# TRANSMISSION

## TARIFFS FOR NATIONAL EXIT

Three tariff application periods

- **Regulatory period:**
  - January 1, 2020 – September 30, 2022 = 33 months
  - From October 1, 2022 – 3 years
- **Adjustments in tariffs:**
  - Recovering of auction expenses
- **Tariff application periods:**
  - Jan 2020 – Sep 2020 = 9 months
  - Oct 2020 – Sep 2021 = 12 months
  - Oct 2021 – Sep 2022 = 12 months
- **National exit tariff:**
  - Existing from July 2019 = **2.53 EUR MWh**
  - from Jan.20-Sep.20 = **2.12 EUR/MWh (-16%)**
  - For next tariff application periods – dependent on auction expenses – use table



# TRANSMISSION

## TARIFF TABLE

- Auction expense recovery – 2 years
- Jan 2020 – Sep 2020:
  - recovery of ½ of auction 2019 expenses
- Sep 2020 – Oct 2021:
  - recovery of second ½ of auction 2019 expenses
  - recovery of ½ of auction 2020 expenses
- Sep 2021 – Oct 2022:
  - recovery of second ½ of auction 2020 expenses
  - recovery of ½ of auction 2021 expenses

**Dabaspātes pārvades sistēmas pakalpojumu tarifu projekts**  
**Maksa par izejas punkta Latvijas lietotāju apgādei izmantošanu, EUR/MWh**

Tarifu piemērošanas periodā atgūstamās dabaspātes apgādes nodrošināšanas izmaksas, EUR	Maksa par izejas punkta Latvijas lietotāju apgādei izmantošanu, EUR/MWh	Tarifu piemērošanas periodā atgūstamās dabaspātes apgādes nodrošināšanas izmaksas, EUR	Maksa par izejas punkta Latvijas lietotāju apgādei izmantošanu, EUR/MWh	Tarifu piemērošanas periodā atgūstamās dabaspātes apgādes nodrošināšanas izmaksas, EUR	Maksa par izejas punkta Latvijas lietotāju apgādei izmantošanu, EUR/MWh	Tarifu piemērošanas periodā atgūstamās dabaspātes apgādes nodrošināšanas izmaksas, EUR	Maksa par izejas punkta Latvijas lietotāju apgādei izmantošanu, EUR/MWh	Tarifu piemērošanas periodā atgūstamās dabaspātes apgādes nodrošināšanas izmaksas, EUR	Maksa par izejas punkta Latvijas lietotāju apgādei izmantošanu, EUR/MWh	Tarifu piemērošanas periodā atgūstamās dabaspātes apgādes nodrošināšanas izmaksas, EUR	Maksa par izejas punkta Latvijas lietotāju apgādei izmantošanu, EUR/MWh	Tarifu piemērošanas periodā atgūstamās dabaspātes apgādes nodrošināšanas izmaksas, EUR	Maksa par izejas punkta Latvijas lietotāju apgādei izmantošanu, EUR/MWh	Tarifu piemērošanas periodā atgūstamās dabaspātes apgādes nodrošināšanas izmaksas, EUR	Maksa p punkta lietotāju izmant EUR/
0	1.7649991														
100 000	1.7717999	3 100 000	1.9758247	6 100 000	2.1798495	9 100 000	2.3838743	12 100 000	2.5878991	15 100 000	2.7919239	18 100 000	2.9959487	21 100 000	3
200 000	1.7786008	3 200 000	1.9826256	6 200 000	2.1866504	9 200 000	2.3906752	12 200 000	2.5947000	15 200 000	2.7987248	18 200 000	3.0027496	21 200 000	3
300 000	1.7854016	3 300 000	1.9894264	6 300 000	2.1934512	9 300 000	2.3974760	12 300 000	2.6015008	15 300 000	2.8055256	18 300 000	3.0095504	21 300 000	3
400 000	1.7922024	3 400 000	1.9962272	6 400 000	2.2002520	9 400 000	2.4042768	12 400 000	2.6083016	15 400 000	2.8123264	18 400 000	3.0163512	21 400 000	3
500 000	1.7990032	3 500 000	2.0030280	6 500 000	2.2070528	9 500 000	2.4110776	12 500 000	2.6151024	15 500 000	2.8191272	18 500 000	3.0231520	21 500 000	3
600 000	1.8058041	3 600 000	2.0098289	6 600 000	2.2138537	9 600 000	2.4178785	12 600 000	2.6219033	15 600 000	2.8259281	18 600 000	3.0299529	21 600 000	3
700 000	1.8126049	3 700 000	2.0166297	6 700 000	2.2206545	9 700 000	2.4246793	12 700 000	2.6287041	15 700 000	2.8327289	18 700 000	3.0367537	21 700 000	3
800 000	1.8194057	3 800 000	2.0234305	6 800 000	2.2274553	9 800 000	2.4314801	12 800 000	2.6355049	15 800 000	2.8395297	18 800 000	3.0435545	21 800 000	3
900 000	1.8262065	3 900 000	2.0302313	6 900 000	2.2342561	9 900 000	2.4382809	12 900 000	2.6423057	15 900 000	2.8463305	18 900 000	3.0503553	21 900 000	3
1 000 000	1.8330074	4 000 000	2.0370322	7 000 000	2.2410570	10 000 000	2.4450818	13 000 000	2.6491066	16 000 000	2.8531314	19 000 000	3.0571562	22 000 000	3
1 100 000	1.8398082	4 100 000	2.0438330	7 100 000	2.2478578	10 100 000	2.4518826	13 100 000	2.6559074	16 100 000	2.8599322	19 100 000	3.0639570	22 100 000	3
1 200 000	1.8466090	4 200 000	2.0506338	7 200 000	2.2546586	10 200 000	2.4586834	13 200 000	2.6627082	16 200 000	2.8667330	19 200 000	3.0707578	22 200 000	3



# STORAGE TARIFFS

# STORAGE

## 2020/2021 STORAGE CYCLE



Tariffs for **2020/2021** storage cycle will be set

**by the end of 2019**

according to Regulator's Tariff decision of April 26, 2018





# STORAGE

## PRODUCT TARIFF PROPOSAL



Product	Tariff EUR/MWh	Tariff calculation principle
Existing 2-year Bundled Capacity Product (BCP2Y)	4,90	As approved by PUC on December 2018
New 2-year Bundled Capacity Product (BCP2Y)	2,85	Allowed Revenue / 3 year average volume * 2 years
Inventory Transfer Product	4,28	Max BCP2Y tariff – Min BCP tariff + 5% mark-up
Market Product	0,87	«Floor» = $(AR - \text{Revenue of BCP2Y}) / (\text{Total 2019 volume} - \text{Volumes of BCP2Y})$
Bundled Capacity Product (BCP)	1,25	«Ceiling» = Remaining Allowed Revenue / Remaining volume (recalculated after injection season)

## STORAGE

### BCP TARIFF RECALCULATION



#### Recalculation of bundled unit capacity product tariff (BCP)

- The final BCP tariff value for storage cycle depends on actual booked volumes of BCP and revenues of other products (incl. 100% revenue from Market product, 50% from BCP2Y products, auction revenues)
- In accordance with PUC decision, recalculation of BCP tariff is be made after the end of the injection season
- JSC "Conexus Baltic Grid" publishes forecast of BCP tariff, taking into account capacities booked at the moment of calculating forecast

$$\textit{Final BCP tariff} = \frac{\textit{Allowed Revenue} - \textit{Other product revenues}}{\textit{Actual BCP volume}}$$



**THANK YOU**

[www.conexus.lv](http://www.conexus.lv)