

10:00	-	10:10	CEO's greetings			
			Zane Kotāne, Chair of the Board			
10:10	-	10:30	Storage Regulation 2020 - 2021			
			Kaspars Skrābāns, Deputy head of commercial department			
10:30	-	10:50	Balancing and neutrality charge			
			Mārcis Vārpa, Head of Common market zone			
10:50	-	11:10	Baltic market overview 2020			
			Jānis Eisaks, Head of Corporate Strategy division			
11:10	-	11:30	Transmission and Storage tariffs 2020/2021			
			Mārtiņš Gode, Member of the Board			
11:30	-	11:50	Common market area IT solution. Current status and next steps. Jānis Vilims, Head of IT Department			
11:50	-	12:10	Questions and answers			



INČUKALNS UNDERGROUND GAS STORAGE REGULATION 2020

RIGA, 31-03-2020
KASPARS SKRĀBĀNS, GOI

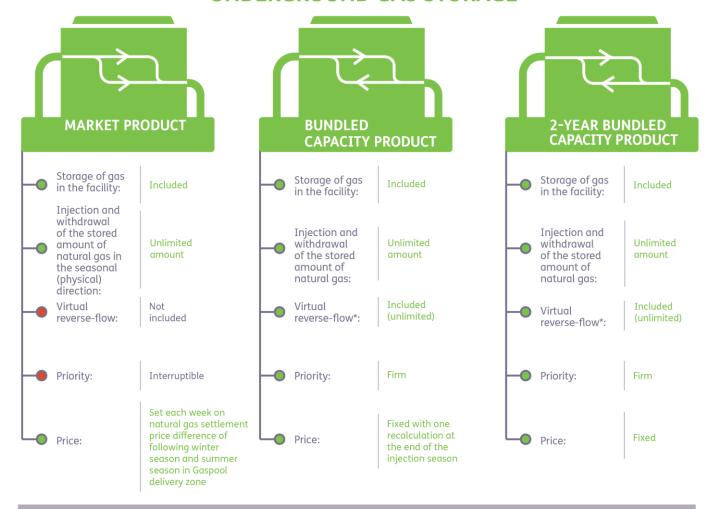
KASPARS SKRĀBĀNS, COMMERCIAL DIVISIONI



STORAGE

STORAGE SERVICES FOR 2020/2021 STORAGE CYCLE

NATURAL GAS STORAGE SERVICES IN THE INČUKALNS UNDERGROUND GAS STORAGE



* VIRTUAL REVERSE-FLOW:

Gas transportation in the opposite direction to the seasonal direction of the storage facility.



STORAGE

DEMAND 2020/2021





KEY CHANGES 2020

- Publication of storage information
- Storage capacity booking
- Inventory transfer product
- Two-year bundled capacity product
- Arrangements for the use of capacity products
- Congestion management



PUBLICATION OF STORAGE INFORMATION

October	November	December	January	February	March
14.	< 4				March 16 2020
End of injection	Forecasted technical				March 17 2020
season	capacity for next				
	season, including				
15.	Capacity for bundled				
Start of withdrawal	and 2 year bundled				
season	products				
					Information about
					available capacity
					1st round of storage
					capacity booking
April	May	June	July	August	September
30.	1.				-
End of withdrawal	Start of injection				
season	season				
	21.				
	Publishes technical				
	capacity of the storage				
	and available capacity				
			1	I	
	of the storage for the				
	next storage cycle				
	next storage cycle 2nd round of storage				
	next storage cycle				

March - Septembe

Publish the estimated storage capacity available for the next storage cycle. Every day before 13.00 publish estimate of available capacity of storage for the next storage cycle



PUBLICATION OF STORAGE INFORMATION

- Operator has to publish every day before 13:00 (kWh):
 - Technical capacity
 - Gas in the storage
 - Available capacity for booking:
 - Bundled product
 - Market product
 - 2 year bundled product
 - Unused capacity
 - Counter flow capacity in day
 - Max capacity to inject or withdraw in day



PUBLICATION OF STORAGE INFORMATION

Storage capacity

Dynamic rather static (24 TWh as in existing regulation)

•	Transfer from current year	-X.X TWh
•	One year bundled capacity 2020	-6.9 TWh
•	Two year bundled capacity 2020/2021	-2.0 TWh
•	Two year bundled capacity 2019/2020	-3.2 TWh
•	Max storage capacity 2020	20.4 TWh

Final values for 2020 / 2021 TBA no later than May 21, 2020



STORAGE CAPACITY BOOKING

- Announcement to start booking 1 day in advance in web site
- To assure equal conditions to all participants in situation when demand for storage service exceeds available capacity
- Separate submission for 2 year bundled capacity product max 2 TWh
- Pro-rata principle applies
 - 2 year bundled product capacity subtracted from total available capacity
- Submissions are collected from 9:00 AM to 9:00 AM day after
- Available capacity is published every day be for 13:00, not possible to book
- 2nd booking after May 21 when storage final capacity is measured
- Information to market 1 day before



STORAGE CAPACITY BOOKING

If user do not want to have capacity recalculated by pro rata principle

- Operator informs user in 1h on reduced capacity
- Take it or leave it
- User shall confirm or reject reduced capacity in 30 min
- Free capacity is available for rebooking same day



INVENTORY TRANSFER PRODUCT

- To de-motivate market to roll over inventory from season to season in order to minimize adverse effects to storage technical parameters
 - 2YBCP (2nd year) -> inventory transfer product
 - MP -> inventory transfer product
 - 1YBCP <5% -> 1YBCP
 - 1YBCP >5% -> inventory transfer product
- Interruptible, counterflow charged
- Tariff = TBD
- Applicable from season 2021 / 2022



CAPACITY PRODUCTS

- Two year bundled capacity product
 - Separated from one year bundled capacity product
 - Max capacity to book for 2020/2021 cycle 2 TWh
- Transfer within product limited to same product type: bundled and non-bundled
- Applies also for transfer between system users



CONGESTION MANAGEMENT

- If congestion is identified after 15:00 in prior day:
 - First comes first served

Example (available capacity 800 units)

User	Unused capacity %	Nomination D-1 15:00	Confirmed nomination	Renomination D 3:00	Confirmed renomination
Α	50	500	500		500
В	30	500	300		300
С	20	0	0	200	0
	100	1000	800	200	800

